

CLAIM AMENDMENTS

1. (Currently Amended) A one-trip system for use in a subterranean well comprising:
 - a unit adapted to be run downhole into the well in a single trip, the unit comprising:
 - a tubing hanger adapted to be mounted to one of the well and a well casing near the earth's surface;
 - a production tubing sealingly attached to the tubing hanger and adapted to receive a continuous medium riglessly deployed from the earth's surface;
 - a perforating gun assembly coupled to the production tubing; and
 - a screen assembly adapted to be engaged by the continuous medium to cause the release and movement of the screen assembly relative to the production tubing, wherein
~~the tubing hanger, the production tubing, the perforating gun assembly and the screen assembly are adapted to be run downhole as a unit, and once the unit is positioned downhole the screen assembly is adapted to be moved relative to the production tubing by a riglessly deployed continuous medium deployed through the production tubing from the surface of the well.~~
2. (Previously Presented) The one-trip system of claim 1, further comprising a packer attached to a lower end of the production tubing.
3. (Previously Presented) The one-trip system of claim 2 further comprising a valve located near the earth's surface and mounted above the tubing hanger to control flow of well fluids.
4. (Previously Presented) The one-trip system of claim 2, further comprising:
 - a surface-controlled subsurface safety valve located in-line with the production tubing.
5. (Previously Presented) The one-trip system of claim 2, further comprising:
 - an artificial lift device to assist in the production of well fluids.
6. (Previously Presented) The one-trip system of claim 5, wherein the artificial lift device comprises a gas lift mandrel or an electric submersible pump.

7. (Previously Presented) The one-trip system of claim 2, further comprising:
an upper sliding sleeve valve mounted in-line with the production tubing above the
packer.
8. (Previously Presented) The one-trip system of claim 2, further comprising an
extension having an intermediate sliding sleeve valve mounted below the packer.
9. (Previously Presented) The one-trip system of claim 1, further comprising:
a selective nipple;
a shroud attached to the selective nipple;
an inner string releasably mounted within an interior of the system; and a no-go nipple
mounted to the shroud, wherein
a perforating assembly is mounted below the no-go nipple.
10. (Previously Presented) The one-trip system of claim 9, wherein the perforating
assembly includes a perforating gun.
11. (Previously Presented) The one-trip system of claim 9, wherein the perforating
assembly includes a firing head.
12. (Previously Presented) The one-trip system of claim 9, wherein the perforating
assembly includes a safety spacer.
13. (Previously Presented) The one-trip system of claim 9, further comprising a lock
to keep the inner string secured to the selective nipple.
14. (Previously Presented) The one-trip system of claim 9, wherein the inner string
comprises a sand exclusion device.

15. (Previously Presented) The one-trip system of claim 14, wherein the sand exclusion device comprises a sand screen.

16. (Previously Presented) The one-trip system of claim 14, wherein the sand exclusion device comprises an expandable element.

17. (Previously Presented) The one-trip system of claim 9, wherein the inner string is adapted to be moved from a first configuration of being mounted to the selective nipple to a second configuration in which it is mounted to the no-go nipple.

18. (Previously Presented) The one-trip system of claim 9, wherein the inner string comprises a lower sliding sleeve valve.

19.-28. (Cancelled)

29. (Currently Amended) A method to complete a subterranean well in one trip comprising:

providing a one-trip completion system including at least a perforating gun and a production tubing;

running ~~placing~~ the one-trip completion system into ~~in its proper position in the well in a single trip~~ using a rig;

removing the rig;

after the removal of the rig, running a continuous medium downhole into the one-trip completion system; and

actuating and operating the one-trip completion system using the continuous medium.

30. (Previously Presented) The method of claim 29, wherein the continuous medium comprises coiled tubing.

31. (Previously Presented) The method of claim 29, wherein the actuating and operating includes performing a gravel pack operation.

32. (Previously Presented) The method of claim 29, wherein the actuating and operating includes performing a fracturing operation.

33. (Previously Presented) The method of claim 29, wherein the actuating and operating includes performing a perforating operation.

34. (Previously Presented) The method of claim 29, wherein the actuating and operating includes moving a sand exclusion device to a position adjacent perforations in a well casing.

35. (Previously Presented) A method to complete a well in one trip comprising:
placing a one-trip completion system in a desired location in the well using a rig, the one-trip completion system having a perforating gun, a sand screen, and production tubing;
removing the rig;
firing the perforating gun to create perforations in a subsurface formation;
after removal of the rig, running a continuous medium downhole to engage the sand screen and move the sand screen to a position adjacent the perforations;
pumping gravel outside of and around the sand screen; and
producing fluids from the well through the production tubing.